| File I | No. | 1633 | ; | |
|--------|-----|--------|--------|------|
| Boar | d O | rder ' | 1633-2 | amd2 |

June 30, 2011

SURFACE RIGHTS BOARD

IN THE MATTER OF THE PETROLEUM AND NATURAL GAS ACT, R.S.B.C., C. 361 AS AMENDED

AND IN THE MATTER OF

NE ¼ Section 17, Township 79, Range 14, W6M Peace River District; NW ¼ Section 17, Township 79, Range 14, W6M Peace River District; NW ¼ Section 21, Township 79, Range 14, W6M Peace River District except Plan H782; NE ¼ Section 16, Township 79, Range 14, W6M Peace River District; SW ¼ Section 5, Township 80, Range 14, W6M Peace River District; NW ¼ Section 16, Township 79, Range 14, W6M Peace River District except Plan H782

(The "Lands")

| BETWEEN: | | | |
|----------|-----------------------------|--|--|
| | ARC PETROLEUM INC. | | |
| | (APPLICANT) | | |
| AND: | | | |
| | JOHN MILLER AND MARY MILLER | | |
| | (RESPONDENTS) | | |
| | | | |
| | BOARD ORDER | | |

[1] This Order amends and replaces Order 1633-2amd dated May 24, 2011, amending and replacing Order 1633-2 dated June 7, 2010 as a result of the Applicant's withdrawal of a portion of their application, to correct typographical errors, and to attach amended Individual Ownership Plans in Schedule A depicting the portions of the Lands for which entry, occupation and use by the Applicant is authorized.

[2] The Surface Rights Board orders:

- Further mediation is refused.
- 2. Upon payment of the amounts set out in paragraphs 4 to 7 below, the Applicant including its employees, contractors and assigns shall have the right of entry to and access across the portion of the Lands shown in Schedule "A" for the purpose of constructing operating and maintaining the flowlines and wellsites. This Order is subject to the application process required by the Oil and Gas Commission and nothing in this order operates as consent, permission, approval or authorization of matters within the jurisdiction of the Oil and Gas Commission. The Order is also subject to the following terms and conditions:
 - a) ARC will use all reasonable efforts to maintain the soil admixing to no more than 20% subsoil,
 - ARC will use all reasonable efforts to maintain the work site and the public access roads free of excessive dirt and debris at all times during construction and operation of the subject pipeline and well sites,
 - c) ARC acknowledges that it is responsible for removal of rocks that are brought to the surface of the right of way during and following construction and in that regard will consult with the owners and the lessee in discharging this responsibility,
 - d) ARC will, within 7 days of receiving notice of a builder's lien claim being filed against the Lands as a result of the work being carried out by ARC on the subject property, cause the lien to be removed, either by way of paying the lien claimant or by paying the amount claimed into court in accordance with s. 23 of the Builders Lien Act,
 - e) All vehicles used in the farming operations of the Millers will have a right to cross the pipeline right-of-ways in the normal and ordinary course of such farming operations, regardless of whether the vehicle carries a farm license. For greater certainty, certain vehicles that are used in the farming operation for the delivery of fertilizer and other materials incidental to farming operation, as well as for the hauling of crops shall be permitted to cross the pipelines, notwithstanding that these vehicles may carry commercial plates only.

3. The Applicant shall serve the Respondents with a copy of the Order prior to entry onto the Lands.

Applications 1633-1, 1633-3, 1633-6 and 1633-7:

- 4. The Applicant shall deposit with the Mediation and Arbitration Board security in the amount of \$40,000.00. All or part of the security deposit may be returned to the Applicant or paid to the Respondents upon the agreement of the parties or as ordered by the Board.
- 5. The Applicant shall pay to the Respondents as partial payment for compensation payable for entry to and use of the Lands the amount of \$35,000.00, on the condition that if any of the flowlines do not receive approval of the Oil and Gas Commission, the Respondents will refund to the Applicant the partial payment on a pro-rated basis and on a per acre breakdown of the partial payment.

Applications 1633-2, 1633-4 and 1633-5:

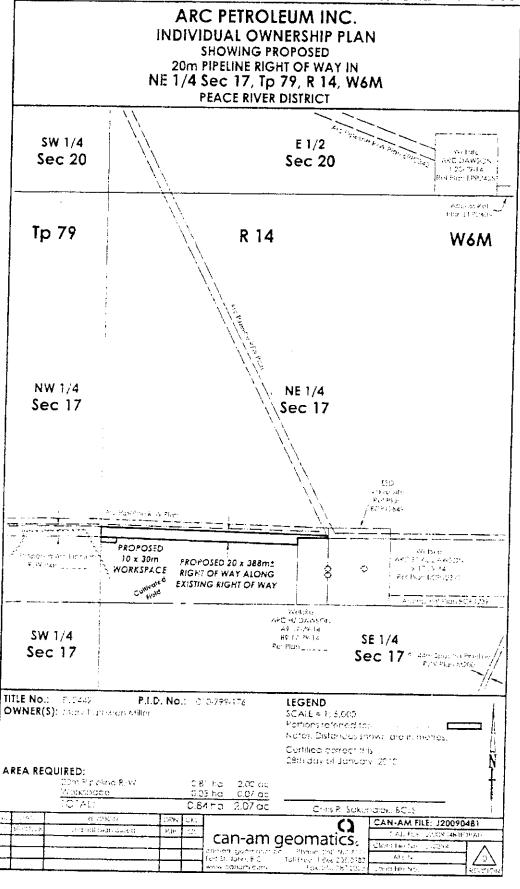
- 6. The Applicant shall deposit with the Mediation and Arbitration Board security in the amount of \$40,000.00. All or part of the security deposit may be returned to the Applicant or paid to the Respondents upon the agreement of the parties or as ordered by the Board.
- 7. The Applicant shall pay to the Respondents as partial payment for compensation payable for entry to and use of the Lands the amount of \$20,000.00, on the following conditions:
 - a) if any of the wellsites do not receive approval of the Oil and Gas Commission, the Respondents will refund to the Applicant the partial payment on a pro-rated basis and on a per acre breakdown of the partial payment, and
 - b) if the Board orders compensation less than the partial payment, the Respondents shall refund to the Applicant the difference on a pro-rated basis.

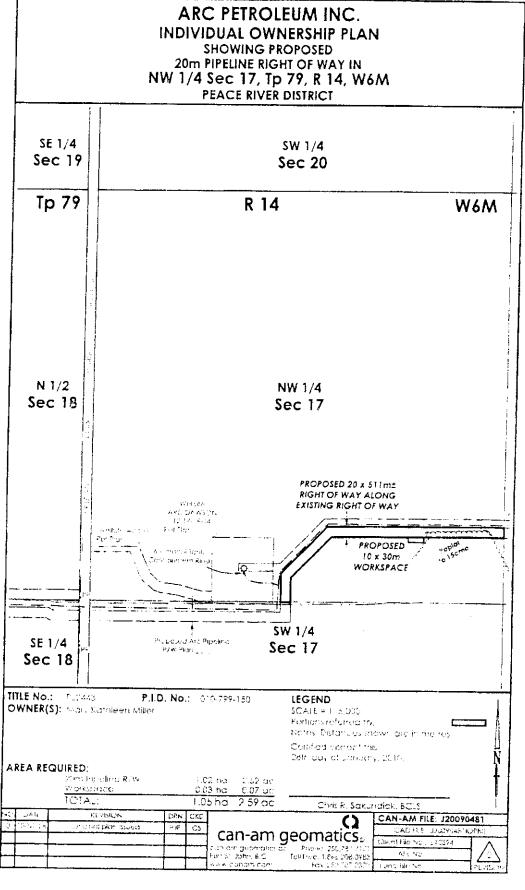
DATED: June 30, 2011

FOR THE BOARD

Cheryl Vickers

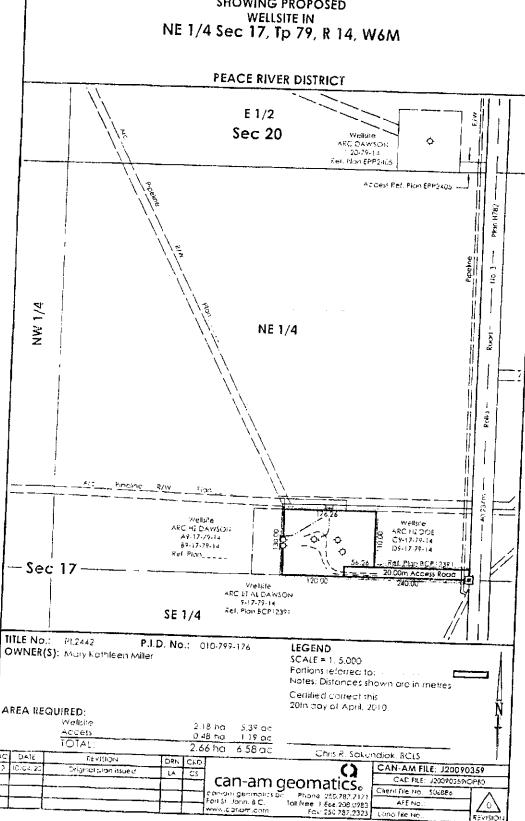
Chair





5CHEDULE"A" 1633-2amd Z

ARC PETROLEUM INC. INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED WELLSITE IN NE 1/4 Sec 17, Tp 79, R 14, W6N



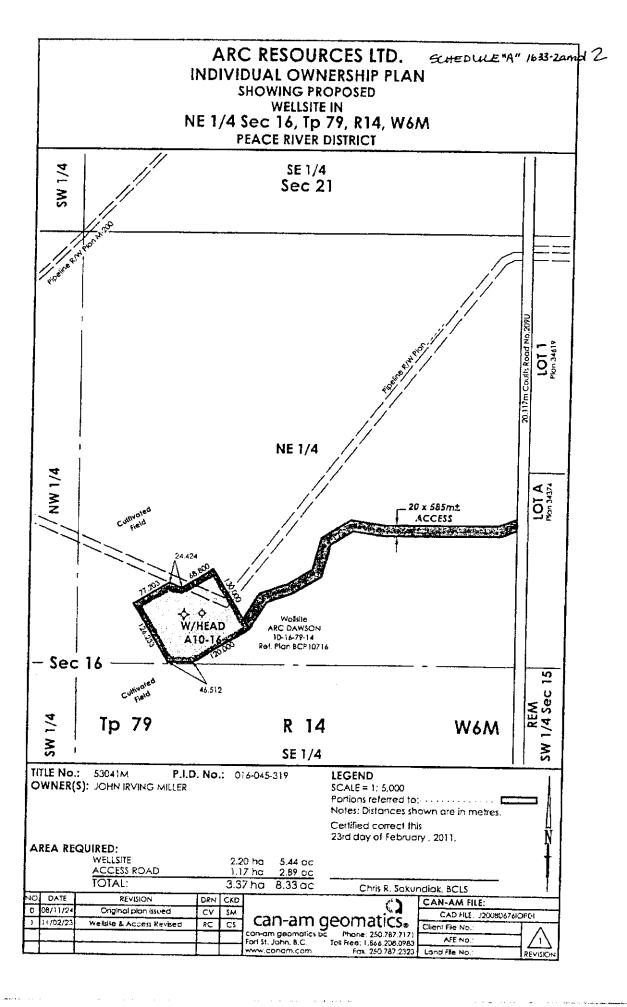
SCHEDULE "A" 1633-2 amd 2 Page___o'_ Attached to and made part of this Agreement dated this_ Mary Kathleen Miller (Lessor) and Arc Petroleum Inc. (Lessee). INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED 20m PIPELINE RIGHT OF WAY WITHIN THE NORTH EAST 1/4 OF SECTION 17 TOWNSHIP 79 RANGE 14 W6M PEACE RIVER DISTRICT (Associated with Pipeline R/W From Wellsite 9-17-79-14 to Riser Site within 11-28-79-14) RANGE 14 W 6M **TOWNSHIP 79** NW 1/4 **SEC 16 EXCEPT PLAN H782** WELLSITE ARC DAWSON 13-16-79-14 NE 1/4 R/W PLAN BCP **SEC 17** ACCESS ROAD **PROPOSED** 20 x 240m WELLSITE ARG HZ DAWSON A9-17-79-14 R W PLAK BOPS6022 PIPELINE R/W ESO LAL VE SITE REF PLAN BOP12849 ARC PLR N PLAN BCP 3 1 ACCESS ROAD T WELLSITE ARC ET AL DAWSON **PROPOSED** WELLSITE ARC HZ DAWSON 89-17-79-14 RW PLAN BCP 9-17-79-14 R/W PLAN BCP12391 10 x 30m WORKSPACE SE 1/4 **SEC 17** Owner(s): Mary Kathleen Miller The intended plot size of this plan is 216mm in width by 356mm in height when plotted at a scale of 1: 5000 (use legal size sheet) Title No: PL2442 Certified correct this 26th day of October, 2009 Parcel Identifier: 010-799-176 Wayne Brown, BCLS Areas Fort St. John 10716 109th Ave. 600, V1.1 123 ur. .2500787-0590 Permanent 0.48 ha Focus Job No: 090072NP01R0 1.19 ac Temporary 0.07 ac 0.03 ha Ref Dwg: 090072CP01R0 Focus Surveys Total 0.51 ha 1.26 ac CN

| | 001874 | | |
|------------------|--|---|---------------|
| | SCHEDULE "A" 1693-Z | - | |
| <i>A</i> | Attached to and made part of this Agreement dated thisday of | , 20 between | |
| | Mary Kathleen Miller (Lessor) and Arc Petroleum Inc. (Le | essee). | |
| | MONORAL OWNERS IN A COLOR | | |
| | INDIVIDUAL OWNERSHIP PLAN SHOWIN | NG | |
| l N | PROPOSED 20m PIPELINE RIGHT OF WAY WIT | THIN THE | |
| - 1 | NORTH WEST 1/4 OF SECTION 21 TOWNSHIP 79 RANGE 14 W PEACE RIVER DISTRICT | 6M, EXCEPT PLAN H782 | |
| | (Associated with Pipeline R/W From Wellsite 9-17-79-14 to Riser | Sito within 14 00 70 44 | |
| ::1 | , | Site Within 11-28-79-14) | |
| | | _ | |
| | WELLSITE ARC HZ DAWSON | | |
| 1 !!\ | ### A4-28-79-14 #################################### | | |
| ARC | PIPELINE RIW PLAN BCP | 1 1 | |
| | | | |
| | OUSEIN ROAD NO 216 20,117m ROAD ALLOWAN | | } |
| 1 | PROPOSE (2)10 x 30r | | |
| | NOTICO A | ES // IS | |
| 1 | 100 | - // IS | - 1 |
| 1 1 | THEIR CONTRACTOR | . " // [2 | - |
| | AGE THE THE | 24 7 / L [] | ĺ |
| | bida k | 724 | ļ |
| | AGE THE LINE THE COLOR OF THE | Transco 100 | |
| 1 1 | | RANGESS REF PLAN | |
| | | | |
| 1 1 | NW 1/4 | PROPOSED | |
| i l | | / (4)10 x 30m (+1) WORKSPACES | $\overline{}$ |
|] | SECTION 21 // | WORKSPACES | M |
| | EXCEPT PLAN H782 | · · · · · · · · · · · · · · · · · · · | 7 |
|] i | | WELLSITE ARC DAWSON | \mathbf{V} |
| | | 15-21-79-14 REF PLAN BCP | 7 |
| ARC REF | | 12 | |
| PLAN BCP40001 | | | |
| PLAN BUPASSO | PHOPOSED // | 3// | |
| | 20 x 872m PIPELINE R/W | NEC / | J |
| | THE CLINE IN THE STATE OF THE S | W. Live | |
| Ê | | WE EX | 1 |
| | | reference in | |
| | | 15° | |
| | | | |
| | 1 7 70 // 7 44 // | W6M | |
| | Tp 79 // R 14 // | 440141 | - |
| | | | |
| | | | |
| | 1 | | Ĺ |
| Owner(s); | Mary Kathleen Miller 100 0 100 | 200 300 400 | 1 |
| | | 400 | |
| | height when plotted at a scale of | n is 216mm in width by 356mm in 11:5000 (use legal size sheet) | ĺ |
| Title No: | PL2439 Certified correct this 26th of | | 1 |
| Parcel Identifie | ntifier: 010-772-391 | -u, u. october, 2009 | |
| | , | 77 |] |
| | Wance & | 2 | |
| Areas | Wayne Bro | own. BCLS | Ì |
| Permanent | 1.74 ha 4.30 ac ECOLIC Fort St. John | Facus Joh No. 000072NP04D0 | |
| Гетрогагу | 10716-100th Ave | | |
| otal | 0.18 ha 0.44 ac FOCUS SURVEYS Fax (220)72-7-151 RS and Service United Personal Page 14,74 ac RS and Services United | | |
| | | Draner: CN | |

and the second second second second second second

--- ---

SCHEDULE "A" 1633-2 and 2 Page___of_ Attached to and made part of this Agreement dated this_ _day of John Irving Miller (Lessor) and Arc Petroleum Inc. (Lessee). INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED 20m PIPELINE RIGHT OF WAY WITHIN THE NORTH WEST 1/4 OF SECTION 16 TOWNSHIP 79 RANGE 14 W6M, EXCEPT PLAN H782 PEACE RIVER DISTRICT (Associated with Pipeline R/W From Wellsite 9-17-79-14 to Riser Site within 11-28-79-14) 1 WELLSITE ARC DAWSON 1 SW 1/4 1-20-79-14 RW PLAN BCF **SEC 21 EXCEPT PLAN H782** - • -RANGE 14 W 6M **TOWNSHIP 79** PROPOSED Plan H. 78. 20 x 889m PIPELINE R/W NE 1/4 WELLS,TE ARC DANISON 13-16-79-14 **SEC 17** B W PLAN SCP ACCESS ROAD PROPOSED 10 x 30m WORKSPACE NW 1/4 **SEC 16 EXCEPT PLAN H782** ARC P. BV PLAN BOP PROPOSED (2) 10 x 30m WORKSPACES Owner(s): John Irving Miller 300 400 The intended plot size of this plan is 2)6mm in width by 356mm in height when plotted at a scale of 1: 5000 (use legal size sheet) Title No: PK47339 Certified correct this 26th day of October, 2009 Parcel Identifier: 014-640-287 Wayne Brown, BCLS Areas Fort St. John 10716 109th Ave. BG - V1.1123 Fti (2501767-0068) Fax (250)767-1611 Permanent 1.78 ha 4.40 ac Focus Job No: 090072NP02R0 Temporary 0.09 ha 0.22 ac Ref Dwg: 090072CP01R0 Focus Surveys Total 1.87 ha | 4.62 ac Drafter:



EXHEDULE "A" 1633-Zamod Z ARC PETROLEUM INC. INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED **WELLSITES IN** SW 1/4 Sec 5, Tp 80, R 14, W6M PEACE RIVER DISTRICT NE 1/4 NE 1/4 **NW 1/4** Residence • Sec Sec 5-Wellsite ARC DOE 5-\$-80-14 Rei Plan BCP6540 120.000 8 W/LOC Ref Plan BCP6540 A5-5 W/LOC 85-5 SE 1/4 155.000 SE 1/4 SW 1/4 **Tp 80** R 14 W6M 20.117m Sweetwater No. 218 Rood W6M Tp 79 R 14 P.I.D. No.: 013-008-757 TITLE No.: PC4680 LEGEND OWNER(\$): John Irving Miller SCALE = 1: 5,000 Portions referred to: --Notes: Distances shown are in metres. Certified correct this 21st day of May, 2010. AREA REQUIRED: Wellsites 1.13 ha 2.79 ac

TOTAL: 1.13 na 2.79 ac Chris R. Sakundiak, BCLS NO DATE REVISION DRN CKD CAN-AM FILE: J20090107 0 10/01/29 Original plan issued JMS CS CAD FILE: J2009010710P01 can-am geomatics. 10/05/21 Wellsile Revised EJ CS Cient File No.: \$06985 con-om geomalics ba Fort St. John, B.C. Phone: 250.787.7171 Toll Free. 1.866.208.0983 Fox: 250.787.2323 Land File No.: ww.canom.com REVISIO

